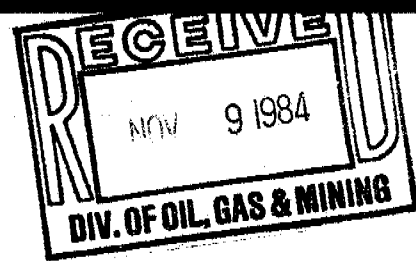


**MOUNTAIN
RESOURCE
CORPORATION**

**CONFIDENTIAL
WELL STATUS**

November 5, 1984



Mr. R. J. Firth
Associate Director, Oil & Gas
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Reference: Application for permits to drill the Ferron-MRC #21, #22, #24-A, #24-B and the #25-B Wells.

Subject : Request for "confidential" status, Administrative approval of an exception well location and a stratigraphic test on the above wells.

Dear Ron:

This letter is to confirm our conversations regarding the above wells. I am writing this letter to provide additional information with respect to our applications, some of which we regard as confidential.

We are requesting that all of the above wells be placed on confidential status in accordance with your letter outlining confidentiality guidelines dated September 8, 1984.

Also, we are requesting administrative approval of the location for the Ferron-MRC #21 Well. This well will be located 200 feet from the north/south centerline of Section 10 and 600 feet south of the north line. As we discussed, the ravines in this area make it difficult to locate this well 660 feet from existing lease lines as outlined in Cause 7-13. Therefore, we are requesting administrative approval for this exception location as provided for in paragraph 3 (topographical reasons) of the Order under Cause No. 7-13. Mountain Resource Corporation owns the mineral leases and is operator of all producing wells in all spacing units surrounding this location (Sections 3, 10 and 11).

We are submitting two applications (Ferron-MRC #24A and #24B) for wells in the NE 1/4 of Section 16, T21S, R7E. We realize that only one well to the Ferron formation in this spacing unit is allowed. We intend to drill two "stratigraphic test holes" to a depth above the Ferron formation. Based on the results of these "test holes" we will then decide which well we will complete to the Ferron. The other wellsite will be plugged and abandoned.

Sincerely,
MOUNTAIN RESOURCE CORPORATION

V. Le Roy Hansen
Vice President

VIH/lt
Encl:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate*
(Other instructions on
reverse side)

CONFIDENTIAL
WELL STATUS

RECEIVED
NOV 9 1984
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work **DRILL** ☒ **DEEPEN** ☐ **PLUG BACK** ☐

b. Type of Well
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
MOUNTAIN RESOURCE CORPORATION

3. Address of Operator
P.O. Box 27444, Salt Lake City, Utah 84127

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **NW1/4NE1/4 of Section 10, T21S, R7E (600' FNL, 2260' FEL)**
At proposed prod. zone **As shown above**

5. Distance in miles and direction from nearest town or post office*
5 Miles South of Ferron, Utah

6. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
200 Feet

7. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
1,372 feet

8. Farm or Lease Name
Marquardt-Sorensen

9. Well No.
Ferron-MRC #21

10. Field and Pool, or Wildcat
Ferron Area *Undersized*

11. Sec., T., R., M., or Bk. and Survey or Area
Section 10, T21S, R7E

12. County or Parish 13. State
Emery County, Utah

14. No. of acres in lease
3950

15. No. of acres assigned to this well
160 Acres

16. Proposed depth
1100 feet

17. Rotary or cable tools
Rotary

18. Elevations (Show whether DF, RT, GR, etc.)
6,190.70 feet GR

19. Approx. date work will start*
November 1984

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 5/8"	20 lbs/ft	100 ft.	cement will be circulated
6 3/4"	4 1/2"	10.5 lbs/ft	1100 ft.	to surface (250 sacks)

A. ESTIMATED TOPS: 1) MANCOS SHALE surface to Ferron Sandstone at 900 ft. 2) TUNUNK SHALE (bottom of Ferron) at 1100 ft. 3) Well TD. at 1100 ft. **B. GAS BEARING FORMATION:** Natural Gas is anticipated at the top and throughout the Ferron Formation. Natural gas will be protected by the casing programs as shown above (other minerals/hydrocarbons/water not anticipated). **C. PRESSURE CONTROL EQUIPMENT:** The blowout preventor to be used is designed to control up to 3,000 psi working pressures. The BOP will be inspected and operated daily, tested to 400 psi to insure proper operation and installed prior to drilling the surface casing plug and will remain in use until the well is completed. **D. SUPPLEMENTARY INFORMATION:** Anticipated pressure while setting surface casing to a depth of 100 feet is 40 psig. **E. CIRCULATING MEDIUM:** This well will be drilled using air as the circulating medium. KCl water will be used during the logging and casing programs. **F. LOGGING/TESTING PROGRAM:** Well will be drilled to a depth sufficient to fully test and evaluate the Ferron formation. Anticipated open hole logs include a gamma ray-caliper, compensated neutron density and dual induction guard. No coring is planned. **G. ANTICIPATED PRESSURES/HAZARDS:** Bottom Hole pressure of 350 psig. No additional hazards are anticipated. Pressure will be controlled with BOP and fluids. **H. OTHER:** This well will be located on a 160 acre Spacing Unit (Order under Cause No. 7-11A as modified under Cause NO. 7-13). Administrative approval for this well location as shown above is requested per paragraph 3, Cause No. 7-13 (topographic reasons).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *V. Le Roy Hansen*
V. Le Roy Hansen

Title: **Vice President**

Date: **11/6/84**

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by: _____ Title: _____
Conditions of approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: **11/13/84**
BY: *V. Le Roy Hansen*

*See Instructions On Reverse Side

BEST COPY
AVAILABLE

EXISTING B.L.M. ROAD

Range 7 East

N 31°05'E - 576 FT.

EXISTING WASH

S 88°40'00" W

PROPOSED ACCESS ROAD

S 1°20'00" E

FERRON MRC No. 21
Set A 1/2" x 24" Rebar
Elevation = 6160.70

South
Township 21

10



Basis Of Bearing

S 88°40'00" W - Obtained From G.L.O. Plat Dated
June 21, 1965, Between The Northeast Corner And
The North 1/4 Corner of Section 10, T21S,
R7E, S.L.B. & M..

Legend

- ◇ Found Brass Cap Section Corner
- Found Brass Cap One Quarter Corner

Surveyors Certificate

I, EVAN E. HANSEN, Do Hereby Certify That I Am
A Registered Land Surveyor Holding Certificate No. 3113 As
Prescribed Under The Laws Of The State Of Utah. I Further
Certify That I Have Made A Survey Of The Tract Of Land
Shown On This Plat And That It Is True And Correct To The Best
Of My Knowledge.

Evan E. Hansen

5/23/84

Date

Empire Engineering

86 North 200 East Price, Utah 84501

Mountain Resource Corp.
Ferron MRC No. 21

DRAWN BY:
MHWK

APPROVED BY:

DRAWING NO.

DATE: 5/23/84

SCALE: 1" = 1000'

EEOG-078A

OCTOBER 30, 1984

NOV 3 1984

STATE ENGINEER
PHILL, UTAH

Attachment
Form III 8-61-2M
MOUNTAIN RESOURCE CORPORATION

ITEM #15

WELL NAME

LOCATION IN T21S
R7E, EMERY, COUNTY, UTAH

FERRON-MRC #21

E1/2 of Section 10

FERRON-MRC #24

E1/2 of Section 16

LOCATION IN T20S
R7E, EMERY COUNTY, UTAH

FERRON-MRC #22

E1/2 of Section 22

FERRON-MRC #25

E1/2 of Section 3

Ferron MRC #21:

S. 600 ft. & E. 200 ft. from N $\frac{1}{4}$ Cor. Sec. 10, T21S, R7E, SLB&M.

Ferron MRC #24:

S. 660 ft. & W. 1980 ft. from NE Cor. Sec. 16, T21S, R7E, SLB&M.

Ferron MRC #22:

S. 660 ft. & W. 1980 ft. from E $\frac{1}{4}$ Cor. Sec. 22, T20S, R7E, SLB&M.

Ferron MRC #25:

N. 690 ft. & W. 660 ft. from SE Cor. Sec. 3, T20S, R7E, SLB&M.

RECEIVED

AUG 6 1984

MOUNTAIN
RESOURCE CORP.

Max Ralphs
P. O. Box 340
Ferron, Utah 84523

TO WHOM IT MAY CONCERN:

I MAX RALPHS hereby certify that I own Forty-Seven and one half (47 1/2) shares in the MUDDY CREEK IRRIGATION CO. and that I have reached an agreement to sell water to Mountain Resource Corporation to be used in their oil and gas drilling activities for the Ferron-MRC #21, 22, 23, and 24 Wells in Emery County, Utah.

Dated this 2 August 1984 day of August, 1984


Max Ralphs

RECEIVED

NOV 14 1983

MOUNTAIN
RESOURCE CORP.

RECEIVED

NOV 18 1983

WATER RIGHTS

Scott Christiansen
Secretary of the
Muddy Creek Irrigation Co.
P.O. Box 634
Emery, Utah 84522

RECEIVED


NOV 22 1983

STATE ENGINEER
PRICE, UTAH

TO WHOM IT MAY CONCERN:

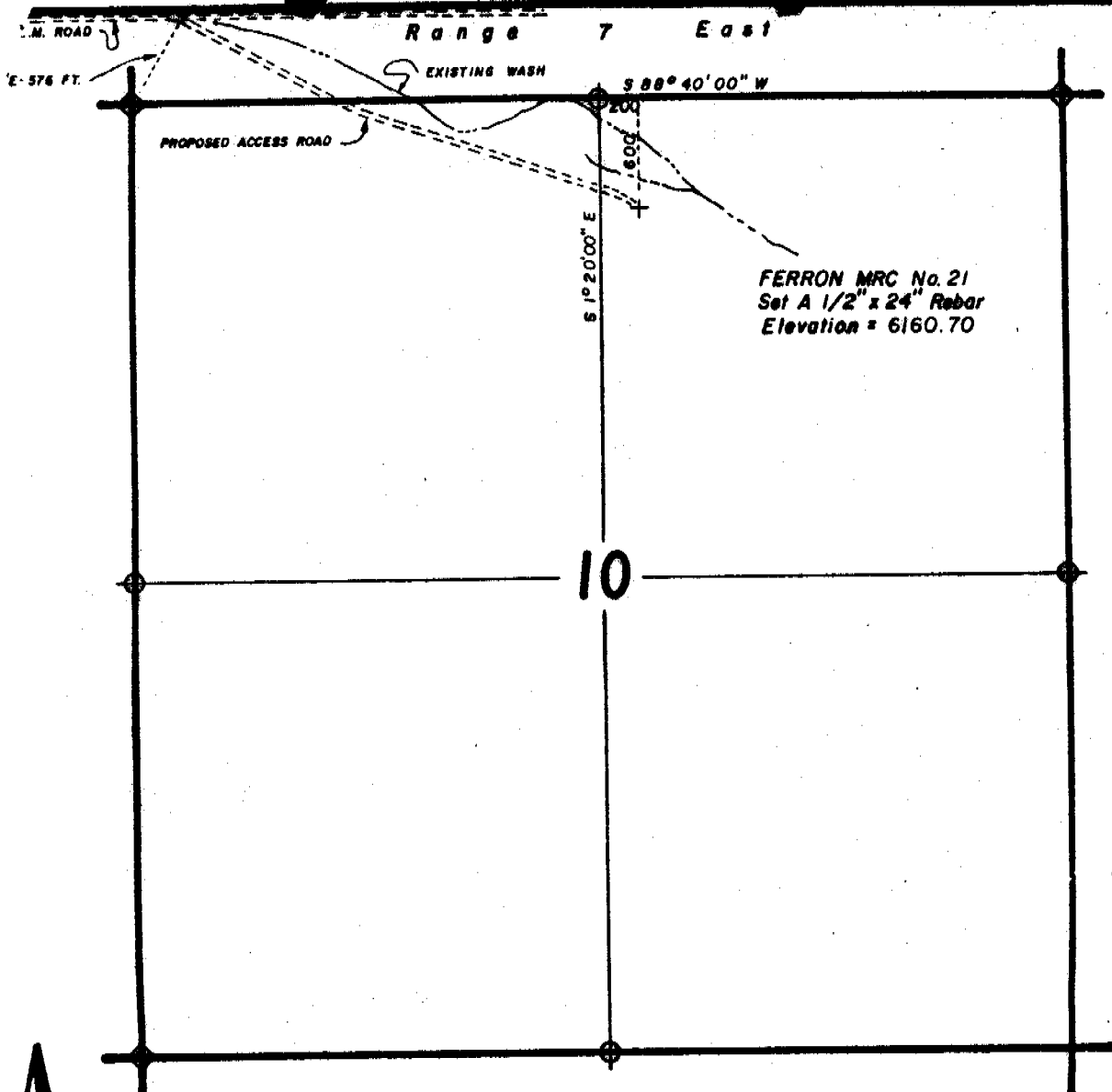
I hereby verify and certify that according to the official records of the MUDDY CREEK IRRIGATION COMPANY, Max Ralphs of Ferron, Utah is the owner of Forty-seven and one-half (47 1/2) shares in the MUDDY CREEK IRRIGATION COMPANY.

DATED this 10th day of November, 1983.



Scott Christiansen, Secretary
Muddy Creek Irrigation Co.

Township 21 South



Basis Of Bearing

S 88° 40' 00" W - Obtained From G.L.O. Plat Dated June 21, 1965, Between The Northeast Corner And The North 1/4 Corner of Section 10, T21S, R7E, S.L.B.M..

Legend

- ◇ Found Brass Cap Section Corner
- Found Brass Cap One Quarter Corner

RECEIVED

NOV 3 198

STATE ENGINEER
PRICE, UTAH

Surveyors Certificate

I, EVAN E. HANSEN, Do Hereby Certify That I Am A Registered Land Surveyor Holding Certificate No. 3115 As Prescribed Under The Laws Of The State Of Utah. I Further Certify That I Have Made A Survey Of The Tract Of Land Shown On This Plat And That It Is True And Correct To The Best Of My Knowledge.

Evan E. Hansen

5/23/84
Date

Empire Engineering

86 North 200 East Price, Utah 84501

Mountain Resource Corp.
Ferron MRC No. 21

DRAWN BY: MHWK APPROVED BY: _____ DRAWING NO. _____

APPLICATION NO. 84-94-22
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion

Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

AUG 10 1984

RECEIVED

NOV 9 1984

MOUNTAIN
RESOURCE CORP.STATE ENGINEER
PRICE, UTAHSalt Lake City, Utah August 5, 1984
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)of water, the right to the use of which was acquired by A-8793 (95-227) (94-16)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Muddy Creek Irrigation Company
2. The name of the person making this application is Mountain Resource Corporation (For Max Ralphs)
3. The post office address of the applicant is P.O. Box 27444, Salt Lake City, Utah 84127

PAST USE OF WATER

4. The flow of water which has been used in second feet is
5. The quantity of water which has been used in acre feet is 4.51 af
6. The water has been used each year from March 1 to December 1 incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from November 1 to May 1 incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Muddy Creek in Emery County.
9. The water has been diverted into North Fork Muddy ditch canal at a point located North 2° 59' West
14,893 feet from the SW Corner Section 33, T20S, R7E, SLB&M
10. The water involved has been used for the following purpose: Supplemental irrigation of 2,516.5
acres located within the area served by the distribution system of Muddy Creek
Irrigation Company. Total 2,516.5 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 2.0 af
13. The water will be diverted into the ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~ ditch at a point located from a Regulating
resevoir located in the SW1/4NW1/4 Section 9, T21S, R7E, SLB&M located on land
owned by Max H. Ralphs (see attached)
14. The change will be made from September 1 1984 to March 1 1985
(Period must not exceed one year)
15. The reasons for the change are Water is needed to drill oil/gas wells named Ferron-MRC #21
22, 23, 24, and 25 (see attached description for well locations.)
16. The water involved herein has heretofore been temporarily changed 0 years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: see #15 above

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Oil/Gas wells will be drilled with air. Water will be used for logging and
completion of wells.A filing fee in the sum of 0.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.[Signature]
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. N.A. Application received by Water Commissioner _____ (Name of Commissioner)

Recommendation of Commissioner _____

2. AUGUST 10, 1984 Application received over counter in State Engineer's Office by AP
by mail
#750

3. _____ Fee for filing application, ~~\$5.00~~, received by _____; Rec. No. _____

4. B-20-84 Application returned, with letter, to APPLICANT, for correction.

5. 11-5-84 Corrected application resubmitted over counter to State Engineer's Office.
by mail

6. _____ Fee for investigation requested \$ _____

7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____

8. _____ Investigation made by _____; Recommendations: _____

9. _____ Fee for giving notice requested \$ _____

10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____

11. _____ Application approved for advertising by publication by _____
mail

12. _____ Notice published in _____

13. _____ Notice of pending change application mailed to interested parties by _____ as follows: _____

14. _____ Change application protested by _____ (Date Received and Name)

15. _____ Hearing set for _____, at _____

16. 11-6-84 Application recommended for approval by AP

17. 11-6-84 Change Application rejected and returned to AP
Approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Mark P. Price Asst. Engineer
for State Engineer

CONFIDENTIAL

OPERATOR

Mountain Resource Corp

DATE

11-9-84

WELL NAME

Merion-MRC #21

SEC

NW NE 10

T

215

R

7E

COUNTY

Emergy

43-015-30208

API NUMBER

See

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Water OK 84-94-22

Exception location

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

7-13 7/27/84
CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 13, 1984

Mountain Resource Corporation
P.O. Box 27444
Salt Lake City, Utah 84127

Gentlemen:

Re: Well No. Ferron-MRC #21 - NWNE Sec. 10, T. 21S, R. 7E
600' FNL, 2260' FEL, Emery County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 7-13 dated July 27, 1984.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30208.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

gl
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-015-30208

NAME OF COMPANY: MOUNTAIN RESOURCES CORP.WELL NAME: FERRON MRC #21SECTION NW NE 10 TOWNSHIP 21S RANGE 7E COUNTY EmeryDRILLING CONTRACTOR FrontierRIG # 3SPUDDED: DATE 1-9-85TIME 8:00 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Roy HansenTELEPHONE # 487-1773DATE 1-9-85 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 3, 1985

Mountain Resources Corporation
1800 South West Temple #302
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. Ferron-MRC 21 - Sec. 10, T. 21S., R. 7E.,
Emery County, Utah - API #43-015-30208

Our records indicate that you have not filed drilling reports for the months of February to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 17, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/71

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 27444 - Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 10, T21S, R7E (600' FNL, 2260' FEL)		8. FARM OR LEASE NAME Marquardt-Sorensen	
14. PERMIT NO. 43-015-30208		9. WELL NO. Ferron-MRC #21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,190.70 Feet GR		10. FIELD AND POOL, OR WILDCAT Ferron Area	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T21S, R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZE <input type="checkbox"/> REPAIR WELL (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/9/85	Drilled pilot hole, reamed and set and cemented 121 feet of surface casing (7"Ø 20#/ft) - cemented to surface.
1/9 to 1/13/85	Drilled thru Ferron formation to 1300 feet T.D. POOH, mudded up and prepared hole for logging.
1/13/85	Ran open hole logs (gamma ray, compensated density Neutron and dual induction).
1/14/85	Ran 1050' of 41/2" Ø casing (9.5#, J55) and cemented to 220'.
1/21/85	Ran CBL log and perforated Ferron sandstone 905' to 919' (3 1/8 SSB gun, Ø phasing) 4 shots/foot.
February 1985	Evaluating logs and flow rates to determine completion procedures.
March 1985	Evaluating logs and flow rates to determine completion procedures.
April 1985	Evaluating logs and flow rates to determine completion procedures.
May 1985	Evaluating logs and flow rates to determine completion procedures.

18. I hereby certify that the foregoing is true and correct

SIGNED

V LeRoy Hansen

TITLE

Vice President

DATE

5/7/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR Box 27444 - Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW1/4NE1/4 (600' FNL, 2260' FEL)		8. FARM OR LEASE NAME Marquardt-Sorensen	
14. PERMIT NO. 43-015-3208		9. WELL NO. Ferron-MRC #21 Well	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,190.7 GR		10. FIELD AND POOL, OR WILDCAT Ferron	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 10, T21S, R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

RECEIVED

JAN 30 1986

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Put to production

1/22/86

CONFIDENTIAL
WELL STATUS

18. I hereby certify that the foregoing is true and correct

SIGNED

V. Leroy Hansen

TITLE

Vice President

DATE

1/29/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-3 10:30
 ① 2-3 11:00
 11:10 VC
 2-3-86 3:35
 CD 2-3 3:25
 RM 2-3 3:52
 MAP 2-3 4:22
 CD 2-4 7:33
 YH 8:13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

2

CONFIDENTIAL
WELL STATUS

Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <u>AUG 23 1985</u>		
2. NAME OF OPERATOR Mountain Resource Corporation					
3. ADDRESS OF OPERATOR Box 27444, Salt Lake City, Utah 84127					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW1/4NE1/4 (600' FNL, 2260' FEL) At top prod. interval reported below same as above At total depth same as above					
14. PERMIT NO. 43-015-30208		DATE ISSUED 11/13/84		12. COUNTY OR PARISH Emery	
				13. STATE Utah	
15. DATE SPUDDED 1/9/85	16. DATE T.D. REACHED 1/13/85	17. DATE COMPL. (Ready to prod.) 7/20/85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,190.7 GR	19. ELEV. CASINGHEAD 6192.0 GR	
20. TOTAL DEPTH, MD & TVD 1,080	21. PLUG, BACK T.D., MD & TVD 1050'	22. IF MULTIPLE COMPL. HOW MANY* -----	23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 905' to 919' Ferron Sandstone	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron, Dual Induction Guard. Micro-Siesmogram (CBL) <u>CALS</u>				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" Ø	20 lbs/ft	121'	9 1/2"	40 sax to surface	none
4 1/2" Ø	10.5 lbs/ft	1050 ft	6 1/4"	75 sax to surface casing	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8" Ø	1070	none			
31. PERFORATION RECORD (Interval, size and number) 905' - 919 ft; 0.0440 (120° phasing)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION 1/21/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or Shut-in (sign))
DATE OF TEST 7/20/85	HOURS TESTED 24 hours	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD -----	OIL—BBL. -----	GAS—MCF. 80 mcf
WATER—BBL. ---	GAS-OIL RATIO ---				
FLOW. TUBING PRESS. 43 lbs	CASING PRESSURE 48 lbs	CALCULATED 24-HOUR RATE -----	OIL—BBL. -----	GAS—MCF. 80 mcf/day	WATER—BBL. ---
OIL GRAVITY-API (CORR.) -----					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection					TEST WITNESSED BY V. LeRoy Hansen
35. LIST OF ATTACHMENTS Logs, Geologists report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>V. LeRoy Hansen</u>		TITLE Vice President		DATE 8/5/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

56 64 01

CONFIDENTIAL
WELL STATUS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		12. COUNTY OR PARISH Emery		13. STATE Utah	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Marquardt-Sorensen		9. WELL NO. Ferron-MRC #21	
2. NAME OF OPERATOR Mountain Resource Corporation		10. FIELD AND POOL, OR WILDCAT Ferron		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T21S, R7E	
3. ADDRESS OF OPERATOR Box 27444, Salt Lake City, Utah 84127		14. PERMIT NO. 43-015-30208		DATE ISSUED 11/13/84	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW1/4NE1/4 (600' FNL, 2260' FEL) At top prod. interval reported below same as above At total depth same as above		15. DATE SPUNDED 1/9/85		16. DATE T.D. REACHED 1/13/85	
17. DATE COMPL. (Ready to prod.) 7/20/85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,190.7 GR		19. ELEV. CASINGHEAD 6192.0 GR	
20. TOTAL DEPTH, MD & TVD 1,080		21. PLUG, BACK T.D., MD & TVD 1050'		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 905' to 919' Ferron Sandstone		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron, Dual Induction Guard, Micro-Siesmogram (CBL)		27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7" Ø		20 lbs/ft		121'	
4 1/2" Ø		10.5 lbs/ft		1050 ft	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 1/2"		40 sax to surface		none	
6 1/4"		75 sax to surface casing		none	
30. TUBING RECORD		SCREEN (MD)		SIZE	
CEMENT*		2 3/8" Ø		1070	
PACKER SET (MD)		none		31. PERFORATION RECORD	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		DATE FIRST PRODUCTION 1/21/85		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing	
DATE OF TEST 7/20/85		HOURS TESTED 24 hours		CHOKE SIZE 1/4"	
PROD'N FOR TEST PERIOD -----		OIL--BBL. -----		GAS--MCF 80 mcf	
WATER--BBL. -----		GAS-OIL RATIO ---		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection	
FLOW. TUBING PRESS. 43 lbs		CASING PRESSURE 48 lbs		CALCULATED 24-HOUR RATE -----	
OIL--BBL. -----		GAS--MCF 80 mcf/day		WATER--BBL. -----	
OIL GRAVITY-API (CORR.) ---		TEST WITNESSED BY V. LeRoy Hansen		35. LIST OF ATTACHMENTS Logs, Geologists report	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Vice President		DATE 8/5/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FERRON SANDSTONE	896 ft.	1040 ft.	NATURAL GAS	Blue Gate Shale Ferron Sand Blue Gate Shale	Surface 896' 1040'	896' 1040' -

CONFIDENTIAL WELL STATUS

RECEIVED

AUG 23 1985

DIVISION OF OIL
GAS & MINING

G E O L O G I C A L W E L L R E P O R T
P R E P A R E D F O R
M O U N T A I N R E S O U R C E C O R P O R A T I O N

FERRON - MRC # 21
NWNE Section 10, T21S, R7E
Emery County, Utah

PREPARED BY:

JOHN D. ADAMSON
ROBERT E. ADAMSON
3098 Metropolitan Way
Salt Lake City, Utah 84109

18 January 1985

CONFIDENTIAL WELL STATUS

WELL: FERRON - MRC # 21

OPERATOR: Mountain Resource Corporation

DRILLING CONTRACTOR: Frontier Drilling, Inc.

LOCATION: NWNE, section 10, Township 21 South,
Range 7 East

COUNTY: Emery

STATE: Utah

ELEVATION: K.B. 6161', G.L. 6161'

COMMENCED DRILLING: January 11, 1985

CEASED DRILLING: January 13, 1985

CASING RECORD: 7" surface casing at 121'

TOTAL DEPTH: 1080'

DRILLING SUPERVISOR: Fred Jaeger, Roy Hansen

CORES: None

DRILL STEM TESTS: None

LOGS: Welex - Vernal, Utah
Engineer - Addison

Dual Induction Guard Log
Compensated Density Neutron
Computer Analysed Log

Geologist Sample Log
820' to 1080' @ 10' Intervals
(Quality of samples - good to poor)

HOLE DIFFICULTIES: None

HOLE DEVIATION: None Reported

HOLE SIZE: 9 1/2 surface to approximately 121'
6 1/4 to T.D.

STATUS: Set casing and cement, attempt
completion

CONFIDENTIAL WELL STATUS

INTRODUCTION

The FERRON - MRC # 21 well was drilled approximately 1/2 mile east of the FERRON - MRC # 2 gas well. Production associated with the Ferron Sandstone lies in a stratigraphic - structural trap and field development has been initiated by Mountain Resource Corporation. 10' samples were logged from 820', above the top of the Ferron Sandstone member, to T.D. All samples were examined by a binocular microscope and checked for fluorescence.

STRUCTURE

Surface maps and well control indicate an anticline trending north - south for approximately 6 1/2 miles. The high structural positions have produced gas and the FERRON - MRC # 21 well lies on the east flank of the anticline some 33' lower than the FERRON - MRC # 2 producer.

STRATIGRAPHY

Drilling began in the Cretaceous Mancos Shale Formation. Bentonite and siltstone reported at 850' - 860' indicates the top of the Ferron Sandstone Member which was drilled to the total depth of 1080'. The sandstones, siltstones, coals and shales encountered represented a paleo deltaic shoreline environment. Facies changes occur from well to well.

OIL & GAS SHOWS

The first hydrocarbon show was reported as a brief connection flare at 880'. Additional gas shows were reported as "poofs" during drilling (900'-910'), flare at 920', flowline test of approximately 134-175 MCF gas at 940', and approximately 190-225 MCF gas at 1000'. The Compensated Density Neutron Log recorded "crossovers" indicating potential gas zones. Fluorescence and cut were found in samples but are not considered potential shows.

CONCLUSION

Examination of the logs, gas shows while drilling, and structural position indicate a potential for gas production. Casing has been set to total depth and a completion attempt will be made.

CONFIDENTIAL WELL STATUS

WELL DATA

SYSTEM

Cretaceous

FORMATION

Mancos

Blue Gate Shale Member

Ferron Sandstone Member

DEPTH

surface

858'

TOTAL DEPTH 1080'

SAMPLE DESCRIPTION

CONFIDENTIAL
WELL STATUS

DEPTH (IN FEET)

820-830	SHALE, dark gray, soft-slightly firm, fissile, calcareous, no fluorescence
830-840	SHALE, dark gray, soft-slightly firm, fissile, calcareous, no fluorescence, trace SILTSTONE, light tan, soft, calcareous, no fluorescence
840-850	SHALE, as above, SILTSTONE, tan, light gray, firm, calcareous, no fluorescence, trace black mineral, trace BENTONITE, white, soft
850-860	BENTONITE, white, light tan, soft, SILTSTONE, tan, light gray, firm-slightly hard, calcareous, no fluorescence
860-870	SANDSTONE, light gray, tan, very fine-fine grained, subrounded, moderately well sorted, soft-slightly firm, calcareous, trace bright yellow pinpoint fluorescence, trace black mineral, trace SILTSTONE, as above
870-880	SANDSTONE, medium gray, occasionally tan, very fine-fine grained, subrounded, moderately sorted, soft-slightly firm, calcareous, trace dull yellow pinpoint fluorescence, trace black mineral, slight residual cut, trace SHALE, medium gray, soft-firm, fissile, calcareous, no fluorescence
880-890	SILTSTONE, light gray, tan, firm, calcareous, no fluorescence, trace black mineral, slight residual cut, trace SHALE, as above
890-900	(POOR SAMPLE) SILTSTONE, as above

CONFIDENTIAL
WELL STATUS

900-910

SANDSTONE, white, light gray, clear-frosted, fine-medium grained, slightly rounded-subangular, occasionally well rounded, moderately well sorted, unconsolidated, calcareous, clean, trace dull yellow, slight fluorescence, slight residual cut

910-920

(POOR SAMPLE)

SANDSTONE, white, light gray, clear-frosted, fine-medium grained, subrounded-subangular, moderately sorted, unconsolidated, slightly calcareous, clean, no fluorescence

920-930

(POOR SAMPLE - NO DESCRIPTION)

930-940

(POOR SAMPLE - NO DESCRIPTION)

940-950

(POOR SAMPLE - NO DESCRIPTION)

950-960

(POOR SAMPLE - NO DESCRIPTION)

960-970

(POOR SAMPLE)

COAL, black, hard, blocky

970-980

(POOR SAMPLE - NO DESCRIPTION)

980-990

(POOR SAMPLE - NO DESCRIPTION)

990-1000

(POOR SAMPLE - NO DESCRIPTION)

1000-1010

NO SAMPLE

1010-1020

SANDSTONE, light gray, tan, clear-frosted, fine grained, subrounded, well sorted, unconsolidated, slightly calcareous, trace iron stain, trace black mineral, no fluorescence, good milky cut

CONFIDENTIAL
WELL STATUS

- 1020-1030 SANDSTONE, white, light gray, very fine-fine grained, subrounded-subangular, moderately sorted, unconsolidated, calcareous, clean, abundant black mineral, no fluorescence, slight milky cut
- 1030-1040 SANDSTONE, as above, SHALE, light-medium gray, firm, fissile, slightly calcareous, no fluorescence
- 1040-1050 SANDSTONE, tan, light gray, very fine-fine grained, subrounded, well sorted, predominantly unconsolidated, calcareous, trace iron stain, trace black mineral, trace dull yellow pinpoint fluorescence, slight milky cut, trace SHALE, as above
- 1050-1060 SANDSTONE, light gray, very fine-fine grained, subrounded, moderately sorted, predominantly unconsolidated, calcareous, trace iron stain, trace black mineral, no fluorescence, SHALE, as above
- 1060-1070 SHALE, light-medium gray, firm-hard, fissile, calcareous, SANDSTONE, as above
- 1070-1080 SHALE, medium-dark gray, hard, fissile, trace SANDSTONE, light gray, fine grained, subrounded, moderately sorted, calcareous, trace black mineral, no fluorescence

TOTAL DEPTH - 1080'



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 58-64-2
an equal opportunity employee

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MOUNTAIN RESOURCE CORP
P O BOX 27444
SALT LAKE CITY UT 84127
ATTN: LEROY HANSEN

Utah Account No. N7130

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X FERRON MRC #12								
4301530154	08224 21S 07E 3			FRSD				
X FERRON MRC #16								
4301530182	08225 21S 07E 3			FRSD				
X FERRON MRC #18								
4301530186	08226 21S 07E 3			FRSD				
X FERRON MRC #17								
4301530185	08227 21S 07E 4			FRSD				
X FERRON MRC #2								
4301530107	08228 21S 07E 10			FRSD				
X FERRON MRC #19								
4301530190	08229 21S 07E 10			FRSD				
X FERRON MRC #20								
4301530189	08230 21S 07E 9			FRSD				
X FERRON-MRC #22								
4301530209	10050 20S 07E 22			FRSD				
X FERRON-MRC #27								
4301530216	10051 20S 07E 22			FRSD				
X FERRON-MRC #21								
4301530208	10052 21S 07E 10			FRSD				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

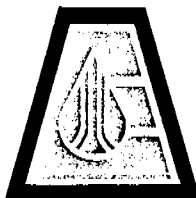
Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

072823



QUESTAR ENERGY COMPANY

A SUBSIDIARY OF
MOUNTAIN FUEL RESOURCES, INC.

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

RECEIVED

JUL 17 1987

MOUNTAIN
RESOURCE CORP.

July 15, 1987

RECEIVED
JUL 27 1987

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

Re: Ferron Field
Emery County, Utah


Please be advised that effective April 1, 1987, Questar Energy Company acquired Mountain Resource Corporation's interest in the Ferron Field Wells under the Agreement of Sale and Purchase dated June 9, 1987. This sale included the productive MRC Wells Nos. 2, 16, 18, 19, 20, 21, 22, and 27, and the non-productive MRC Wells Nos. 12 and 17. Questar Energy Company took over physical operation of the wells in June 1987.

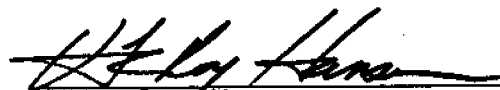
Any correspondence regarding these wells after April 1, 1987, should be directed to Questar Energy Company. If you require further information, please contact Mr. Jeff Stokes of Questar Energy Company at 530-2019.

Sincerely,

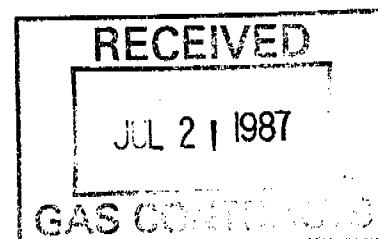
Questar Energy Company

Mountain Resource Corporation


J. J. Stokes
Director, Gas Acquisition


V. LeRoy Hansen
Vice President

JJS/ao



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee																										
2. Name of Operator Questar Energy Company		7. Indian Allottee or Tribe Name ---																										
3. Address of Operator P. O. Box 11450; Salt Lake City, UT 84147		8. Unit or Communitization Agreement ---																										
4. Telephone Number (801) 530-2600		9. Well Name and Number Ferron - MRC #21																										
5. Location of Well Footage : _____ County : Emery QQ, Sec. T., R., M. : Section 10, T21S, R7E State : UTAH		10. API Well Number 43 015 30208																										
11. Field and Pool, or Wildcat Ferron Field																												
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u></td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
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<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																											
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																											
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>																												
Approximate Date Work Will Start _____		Date of Work Completion _____																										
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																										

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Questar Energy Company has merged with an affiliated company (Universal Resources Corporation) and requests that State of Utah files and records be changed to reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
P. O. Box 11070
Salt Lake City, UT 84147
(801) 530-2600

RECEIVED
MAR 04 1991

DIVISION OF
OIL, GAS & MINING

Universal Resources Corporation will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

Effective date January 1, 1991.

14. I hereby certify that the foregoing is true and correct

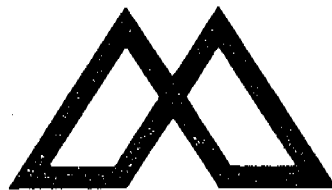
Name & Signature M. B. McGinley

M. B. McGinley

Title Vice President
Marketing

Date 3/1/91

(State Use Only)

**FRED A. MORETON & COMPANY**

INSURANCE — SURETY BONDS — EMPLOYEE BENEFITS

May 10, 1991

RECEIVED

MAY 23 1991

Utah State Division of
Oil Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL GAS & MINING

RE: Wexpro Co., Celsius Energy Co. & Questar Energy Co.
\$80,000 Blanket Oil & Gas Well Drilling Bond
Bond SL6255033

Gentlemen:

Enclosed is a rider on the captioned bond changing Questar Energy Company to Universal Resources Corporation as Questar Energy merged into Universal Resources January 31, 1990. (copy of merger enclosed). Please attach the rider to the bond on file.

If there are any problems with the rider, please contact our office direct.

Sincerely,

Sharron Rushton
cc: Garry Liston
Wexpro Co. et al

P.S. Please forward acknowledgment of acceptance to our office at the address below.

RECEIVED

MAY 16 1991

QUESTAR CORPORATION
LEGAL DEPT. SALT LAKE

**Assurex**
INTERNATIONAL

649 EAST SOUTH TEMPLE, P.O. BOX 58139, SALT LAKE CITY, UTAH 84158-0139

Telephone: (801) 531-1234 • Easylink: (USA) 62879947 • TWX: (Internat'l.) 5101004903 • Fax: (801) 531-6117



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

UNIVERSAL RESOURCES CORPORATION

The undersigned, as Secretary of State of the State of Texas, hereby certifies that Articles of Merger of

QUESTAR ENERGY, INC.
(A UTAH NO PERMIT CORPORATION)

INTO

UNIVERSAL RESOURCES CORPORATION
(A TEXAS CORPORATION)

duly signed pursuant to the provisions of the Texas Business Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY, the undersigned, as such Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger and attaches hereto a copy of the Articles of Merger.



Dated JANUARY 31, 1990.

Effective date JANUARY 31, 1990.

Gary S. Bayard Jr.
Secretary of State



FIREMAN'S FUND
INSURANCE COMPANIES

RIDER

To be attached to and form part of Bond No. SL6255033 (Oil & Gas Well Drilling Bond)

in favor of State of Utah

It is agreed that:

1. The Underwriter gives its consent to the change of the Name or Principal Address of the Insured from

Wexpro Company and Celsius Energy Company and Questar Energy Company

to

Wexpro Company and Celsius Energy Company and Universal Resources Corporation

PROVIDED, however, that the liability of the Underwriter under the attached bond and under the attached bond as changed by this rider shall not be cumulative.

2. This rider is effective as of noon on June 25, 1991

Names of Old Insureds:

Wexpro Company

The American Insurance Company

BY: [Signature] title AG

[Signature]
Authorized Agent Attorney-in-Fact.
Gary W. Manville

Celsius Energy Company

New Names of Insureds:

By: [Signature] title AG Wexpro Company

Questar Energy Company by Universal Resources Corp.

By: [Signature] title AG Celsius Energy Company

CHANGE OF NAME OR ADDRESS RIDER. For use with all forms of standard bonds, consent to the change in name or address of the insured. Revised to May, 1957. 32 5151a-5-66

BY: [Signature] title AG

Universal Resources Corporation

BY: [Signature] title AG

AFFIDAVIT OF QUALIFICATION FOR SURETY COMPANIES

STATE OF UTAH }
COUNTY OF SALT LAKE } SS

.....Gary W. Manville..... BEING FIRST DULY SWORN, ON OATH DE-
POSES AND SAYS THAT HE IS THE ATTORNEY-IN-FACT OF SAID COMPANY,
(OFFICER OR AGENT)
AND THAT HE IS DULY AUTHORIZED TO EXECUTE AND DELIVER THE
FOREGOING OBLIGATIONS: THAT SAID COMPANY IS AUTHORIZED TO EXE-
CUTE THE SAME AND HAS COMPLIED IN ALL RESPECTS WITH THE LAWS OF
UTAH IN REFERENCE TO BECOMING SOLE SURETY UPON BONDS, UNDER-
TAKINGS AND OBLIGATIONS.

SUBSCRIBED AND SWORN TO BE-
FORE ME, THIS 25th DAY OF
June, A.D., 1991

Sharron Rushton
(SIGNATURE OF NOTARY PUBLIC)

(SEAL) Sharron Rushton
MY COMMISSION EXPIRES:

July 1, 1991

649 East South Temple
Salt Lake City, Utah 84102

Gary W. Manville
(SIGNATURE OF OFFICER OR AGENT)

649 East South Temple
Salt Lake City, Utah 84102

(RESIDENCE)

(SURETY SEAL)

(THIS FORM REQUIRED TO BE FILLED
OUT BY SECTION 31-24-3, UCA 1953)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-UCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>QUESTAR ENERGY COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2019</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 8185</u>

Well(s) (attach additional page if needed):

Name: <u>FERRON MRC #16/FRSD</u>	API: <u>4301530182</u>	Entity: <u>8225</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-01124</u>
Name: <u>FERRON MRC #18/FRSD</u>	API: <u>4301530186</u>	Entity: <u>8226</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-01124</u>
Name: <u>FERRON MRC #22/FRSD</u>	API: <u>4301530209</u>	Entity: <u>10050</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>ML-4643</u>
Name: <u>FERRON MRC #20/FRSD</u>	API: <u>4301530189</u>	Entity: <u>8230</u>	Sec <u>9</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #27/FRSD</u>	API: <u>4301530216</u>	Entity: <u>10051</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #2/FRSD</u>	API: <u>4301530107</u>	Entity: <u>8228</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #21/FRSD</u>	API: <u>4301530208</u>	Entity: <u>10052</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #19/FRSD</u>	API: <u>4301530190</u>	Entity: <u>8229</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

****QUESTAR ENERGY & UNIVERSAL RESOURCES/ONE IN THE SAME CO.**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)(5-23-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)(5-23-91)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-2-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Bond rider received 5-23-91 "Questar to Universal Resources Corp. eff. 6-25-91."
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) No. Today's date 7/9/91 1991. If yes, division response was made by letter dated 7/9/91 1991.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/9/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILING

1. All attachments to this form have been microfilmed. Date: July 10 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 910306 m.b. McKinley / Universal & Questar - Co. Name is Universal Resources Inc. not Corp. Also, requested letter from DOBM, stating bond rider is required to use current bond.
- 910311 Btm/Moab Have received doc. "unsure if it is a open chg. or merger". Will call when approved.
- 910523 Bond rider received "Universal Resources Corporation" eff. 6-25-91.
- 71/34-35 Btm/Moab still Questar. Btm/S.Y. Approved merger eff. 4-2-91.
- 910702



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 23, 1991

RECEIVED

JUL 25 1991

DIVISION OF
OIL GAS & MINING

Mr. Dan Staley
Adm. Supervisor Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

RE: Notification of Sale or
Transfer of Lease Interest
Ferron Area
Emery County, Utah

We are in receipt of your letter dated July 8, 1991 to Mr. M. B. McGinley. Pursuant to that letter please find enclosed a copy of our notice to owners in the Ferron Wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

G. H. Bain

G. H. Bain
Division Order Specialist

GHB/mta

Enclosures

Ferron MRC 20	(09-T21S-R7E)	API No. 43-015-30189
Ferron MRC 27	(22-T20S-R7E)	API No. 43-015-30216
Ferron MRC 02	(10-T21S-R7E)	API No. 43-015-30107
Ferron MRC 21	(10-T21S-R7E)	API No. 43-015-30208
Ferron MRC 19	(10-T21S-R7E)	API No. 43-015-30190



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 22, 1991

TO ALL ROYALTY AND
OVERRIDING ROYALTY OWNERS

RE: Ferron MRC Well No. 2 (10-T21S-R7E)
Ferron MRC Well No. 19 (10-T21S-R7E)
Ferron MRC Well No. 20 (09-T21S-R7E)
Ferron MRS Well No. 21 (10-T21S-R7E)
Ferron MRC Well No. 27 (22-T20S-R7E)
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain
Division Order Specialist

GHB/mto

Enclosure

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27
Emery County, Utah

Owner No. 00432
W. Hughes Brockbank
165 Village Blvd. #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 01789
Hugh W. Colton
P. O. Box 9
Vernal, UT 84078

Owner No. 01790
Whitney D. Hammond
P. O. Box 568
Vernal, UT 84078

Owner No. 01820
Ellen R. Anderson, Personal
Representative of the Estate of
Dewey C. Anderson
2134 St. Marys Drive
Salt Lake City, UT 84108

Owner No. 00410
Eleanore George
P. O. Box 224
Ferron, UT 84523

Owner No. 00411
Bruce A. & Evelyn Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 00412
William & Florence Behling
P. O. Box 35
Ferron, UT 84523

Owner No. 01729
Jason William Behling
P. O. Box 434
Ferron, UT 84523

Owner No. 01730
Bruce A. Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 00407
Thomas P. & Loye J. Thompson
P. O. Box 594
Orangeville, UT 84537

Owner No. 00389
Intermountain Nat. Gas Co.
165 Village Blvd., #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 00405
UMC Petroleum Resources Co.
P. O. Box 100818
Houston, TX 77212

Owner No. 01724
Camshares Limited
P. O. Box 11492
Salt Lake City, UT 84108

Owner No. 00413
George C. & Gladys B. Whitlock
1236 East 2nd Street
Mesa, AZ 85203

Owner No. 00190
Utah Division of State
Land and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180

Owner No. 00003
Celsius Energy Company
P. O. Box 11070
Salt Lake City, UT 84147

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27
Emery County, Utah

Owner No. 01717
Mack V. Bunderson
395 South 1st East
Orangeville, UT 84237

Owner No. 01719
James B. Lindsay
P. O. Box 17465
Salt Lake City, UT 84117

Owner No. 00421
Orval E. & Leona Sorensen
Pioneer Apts. #23
912 West 8th Street
Gillette, WY 82716

Owner No. 01720
Evan W. Hansen
1815 East Creek Road
Sandy, UT 84092

Owner No. 01816
Helen S. McKendrick
4319 Deno Drive
West Valley, UT 84120

Owner No. 01818
Carolyn S. Palfreyman
4745 South 4620 West
Kearns, UT 84118

Owner No. 01787
Evan W. Hansen and
Geneva B. Hansen,
Husband & Wife
1815 East Creek Road
Sandy, UT 84092

Owner No. 01244
Fina Oil & Chemical Co.
P. O. Box 2159
Dallas, TX 85221

Owner No. 01726
Bertha G. Peterson,
Trustee of the Bertha G.
Peterson Family Trust
Dated 3/19/86
P. O. Box 267
Ferron, UT 84523

Owner No. 01718
Thomas E. Wolter
2806 Cedarville
Kingwood, TX 77339

Owner No. 00419
Howard R. & Elsie Sorensen
P. O. Box 56
Emery, UT 84522

Owner No. 01439
Lydia T. M. Sorensen
307 West First South
Manti, UT 84642

Owner No. 01721
George W. Marquart
642 Springhill Drive
Murray, UT 84107

Owner No. 01817
Andrew M. Sorensen
P. O. Box 27
Emery, UT 84522

Owner No. 01723
John D. Adamson
3098 Metropolitan Way
Salt Lake City, UT 84109

Owner No. 01788
George W. Marquart and
Bernece Marquart,
Husband & Wife
642 Springhill Drive
Murray, UT 84107

Owner No. 01933
Max H. Ralphs Family
Limited Partnership
4525 South 2300 East, #103
Salt Lake City, UT 84117

Owner No. 01727
George A. & Dora J. Peterson
P. O. Box 27
Ferron, UT 84523

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 10052</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a</p>
<p>2. NAME OF OPERATOR Celsius Energy Company</p>		<p>7. UNIT AGREEMENT NAME n/a</p>
<p>3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202 303-672-6970</p>		<p>8. FARM OR LEASE NAME Ferron</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 10-21S-7E</p>		<p>9. WELL NO. MRC 21</p>
<p>14. PERMIT NO. 43-015-30208</p>		<p>10. FIELD AND POOL, OR WILDCAT Ferron</p>
<p>15. ELEVATIONS (Show whether SF, RT, GR, etc.)</p>		<p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 10-21S-7E</p>
		<p>12. COUNTY OR PARISH Emery</p>
		<p>13. STATE UT</p>

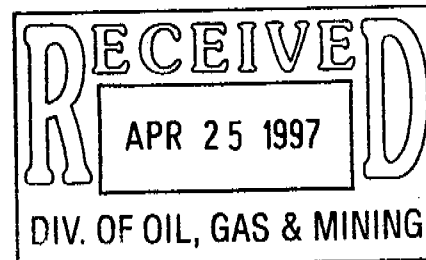
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	XX <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective January 1, 1997, Celsius Energy Company has assumed operatorship of the Ferron MRC 21 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



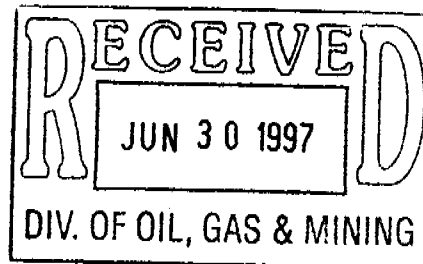
QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova
Utah Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, UT 84180-1203



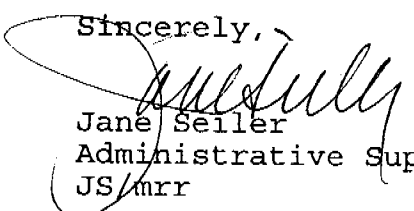
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,


Jane Seiler
Administrative Supervisor
JS/mrr



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 1997

Ms. Jane Seiler
Universal Resources Corporation
1331 17th Street, Suite 800
Denver, Colorado 80202-1558

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Seiler:

The division has received notification of a change of operator from Universal Resources Corporation to Celsius Energy Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20S-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
→ Ferron MRC 21	10-21S-7E	43-015-30208

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

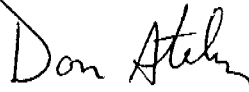
This letter is written to advise Universal Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Universal Resources Corporation
Sale or Transfer of Fee Lease
July 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in dark ink, appearing to read "Don Staley". The signature is written in a cursive, flowing style with a long horizontal stroke extending to the right.

Don Staley
Administrative Manager
Oil and Gas

cc: Celsius Energy Company
Utah Royalty Owners Association
L. P. Braxton
Operator File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-PC	6-VLR
2-GLH	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD 2-297	9-FILE
5-JRB 7/8 ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97TO: (new operator) CELSIUS ENERGY COMPANY(address) 1331 17TH ST STE 800DENVER CO 80202-1559JANE SEILERPhone: (303) 296-8945Account no. N4850

FROM: (old operator)

(address)

UNIVERSAL RESOURCES CORP.1331 17TH ST STE 800DENVER CO 80202-1558JANE SEILERPhone: (303) 296-8945Account no. N7500

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-015-30208</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- lec 6. Cardex file has been updated for each well listed above. (7-1-97)
- lec 7. Well file labels have been updated for each well listed above. (7-1-97)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents. (7-1-97)

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # SL6255033 \$80,000 Firemans Fund Ins. Co. (mt Fuel, Wexpro, Celsius & Universal Res.)

- See 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files. ** Upon Compl. of routing.*
- See 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date 5-6-97. If yes, division response was made to this request by letter dated ____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on ____ to ____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- See 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 7-9-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970701 BLM / Aprv. 1-28 5-12-97, #18 5-2-97

* CA & State Lease wells not aprv. yet. (Separate Change)

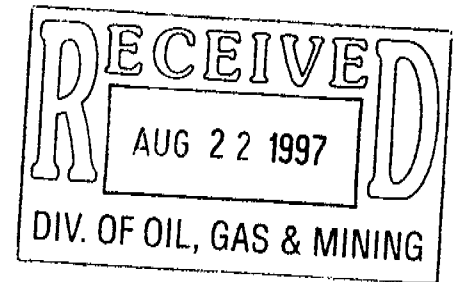


UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

August 20, 1997

Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066



Dear Sir:

Re: Notification of Transfer of Fee Lease Interest
Ferron Field

This letter is to advise that Universal Resources Corporation has given notice to all individuals with an interest in the following wells on fee leases (either royalty or working interest) of the change of operator from Universal Resources Corporation to Celsius Energy Company:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Each owner was sent on August 13, 1997, a copy of our sundry notice dated April 14, 1997, to the State of Utah regarding this change of operator. Please let me know if anything further is required.

Sincerely,

Jane Seiler
Administrative Supervisor

cc: Don Staley, Administrative Manager
State of Utah, Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

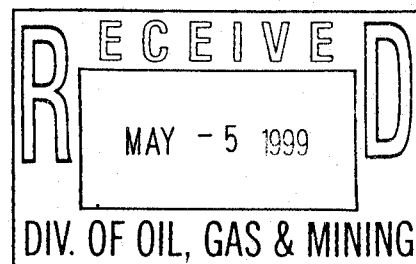
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 10052 <u>Free</u>	
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Ferron MRC	
14. PERMIT NO. 4301530208		9. WELL NO. 21	
15. ELEVATIONS (Show whether OP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Ferron	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-T21S-R7E	
		12. COUNTY OR PARISH Emery	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] John Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

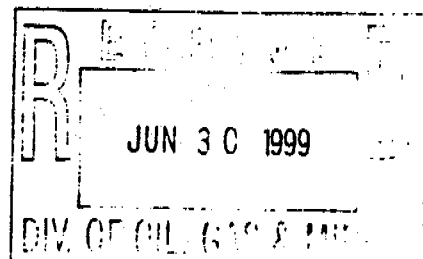
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-S/A
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

4-1-1999

FROM: (Old Operator):

CELSIUS ENERGY COMPANY

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account No. N4850

TO: (New Operator):

QUESTAR EXPLORATION & PRODUCTION CO.

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account N5085

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	43-015-15668	1035	14-20S-07E	FEE	GW	P
BEHLING FEE 41-22	43-015-15663	1045	22-20S-07E	FEE	GW	P
FERRON MRC 27	43-015-30216	10051	22-20S-07E	FEE	GW	P
RALPH FEE 41-9	43-015-15667	1040	09-21S-07E	FEE	GW	P
FERRON MRC 20	43-015-30189	8230	09-21S-07E	FEE	GW	P
FERRON MRC 19	43-015-30190	8229	10-21S-07E	FEE	GW	S
FERRON MRC 21	43-015-30208	10052	28-21S-07E	FEE	GW	P
			10			

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/05/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 764611-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a _____ on:

N/A

9. **Underground Injection Control ("UIC") Project:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/28/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/28/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 09/28/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

COASTAL PLAINS ENERGY, INC.

3. ADDRESS OF OPERATOR:

See Address Below

CITY Fort Worth

STATE TX

ZIP 76102

PHONE NUMBER:

(817) 336-1742

8. WELL NAME and NUMBER:

See Exhibit A

9. API NUMBER:

Exhibit A

10. FIELD AND POOL, OR WILDCAT:

Ferron

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Exhibit A

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See

Exh A

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

NAME (Please Print) Gary L. Nordlon

TITLE President

SIGNATURE

DATE

4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds

TITLE Vice-President

SIGNATURE

DATE

5/8/02

(This space for State use only)

RECEIVED

JUN 07 2002

DIVISION OF
OIL, GAS AND MINING

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
QUESTAR EXPLORATION and PRODUCTION COMPANY
and COASTAL PLAINS ENERGY, INC.

Box 4	Box 4	Box 5	Box 8	Box 9
<u>Footages at Surface</u>	<u>Q/Q/Sec/T/R/M</u>	<u>Lease Designation & Serial #</u>	<u>Well Name and Number</u>	<u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENE Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

RECEIVED

JUN 07 2002

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
QUESTAR EXPLORATION & PRODUCTION CO	COASTAL PLAINS ENERGY INC
Address: 1331 17TH STREET, STE 800	Address: 500 WEST SEVENTH ST, STE 501
DENVER, CO 80202	FORT WORTH, TX 76102
Phone: 1-(303)-672-6960	Phone: 1-(817)-336-1742
Account No. N5085	Account No. N2170

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	14-20S-07E	43-015-15668	1035	FEE	GW	S
BEHLING FEE 41-22	22-20S-07E	43-015-15663	1045	FEE	GW	S
FERRON MRC 27	22-20S-07E	43-015-30216	10051	FEE	GW	S
FERRON MRC 20	09-21S-07E	43-015-30189	8230	FEE	GW	S
RALPHS FEE 41-9	09-21S-07E	43-015-15667	1040	FEE	GW	S
FERRON MRC 19	10-21S-07E	43-015-30190	8229	FEE	GW	S
FERRON MRC 21	10-21S-07E	43-015-30208	10052	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/07/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/07/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/24/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
- If **NO**, the operator was contacted on: N/A
- (R649-9-2) Waste Management Plan received on: IN PLACE
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NM0883

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LOC 1040
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 06/25/2002

COMMENTS:
